Q. Do the frequency converters at Grand Falls and Corner Brook play any role in
voltage control by supplying reactive power or otherwise?

A.

By the nature of the island interconnected system, there is ample reactive power capability on the central and western portions of the system, and as a result, the frequency converters play an insignificant role in voltage support for these portions of the system. Furthermore, due to the geographical location of the frequency converters, they play virtually no role in supporting voltages on the eastern portion of the system.

The central and western portions of the bulk system do experience high voltages during periods of very light loads. In these instances, one of the options available to Hydro for regulating system voltage is to adjust the frequency converter's voltage. In practice however, the impacts of the voltage regulating capability of the frequency converters is limited. For example, if the Grand Falls frequency converter were to be off during extremely light load cases (total utility load of around 250 MW, and no industrial load), voltages on the central and western portions of the system would be between 0.19% and 0.48% higher than if the Grand Falls frequency converter were on. Of the measures available to Hydro to mitigate high voltage conditions, use of the frequency converters to control voltages is among the least significant.